EP Infrastructure

2020 Results Call

13 April 2021

Gary Mazzotti, Vice Chairman of the Board of Directors
Václav Paleček, Finance Director

www.epinfrastructure.cz

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- The Information should be read in conjunction with the “Consolidated annual report for the year 2020” as published on www.epinfrastructure.cz.

Presenting team

Gary Mazzotti

Deputy Chairman of EPIF Management Board

- *Independent Management Board member*
- *>30 years of experience*
- *Serves on boards of other EPIF entities*

Václav Paleček

Finance Director

- *>10 years of experience*
- *Serves on boards of other EPIF entities*
- *Also serves as CFO of EP Energy*

Agenda

1) **Executive summary**
2) Group performance
3) Financial profile update
4) Business segment highlights
5) Recent developments
6) Appendix

Executive summary

❑ **EP Infrastructure** ("**EPIF**" or together with its subsidiaries "the **Group**") is a leading Central European group which operates traditional energy infrastructure assets

❑ EPIF's core activities are transmission, distribution and storage of gas, distribution of electricity and provision of district heating

❑ EPIF assets are predominantly located in the low risk and fast-growing economies of Slovakia and the Czech Republic, while being also present in Germany (gas storage assets acquired at the end of 2018)

❑ EPIF's strategy is to operate **regulated and/or long-term contracted assets which have a critical feature of converting a substantially higher part of their operating result into free cash flow** than its peers. The primary reason for superb cash conversion ability is due to low Capex intensity. This is driven by (a) excellent conditions of the assets underpinned by effective maintenance, (b) high cost to build and low cost to operate (gas transmission, gas storage and heat infra segments), (c) use of modern durable materials (gas distribution segment), and (d) large investments performed by previous owners (electricity distribution segment)

❑ In 2020(1) EPIF reached:

- **Consolidated sales** of **EUR 3,195 million** (EUR 3,476 million in 2019)
- **Adjusted EBITDA(2)** of **EUR 1,526 million** (EUR 1,606 million in 2019)
- **Proportionate Net Leverage Ratio(3)** of **4.1x** (3.9x in 2019)
- **Adjusted Free Cash Flow(4)** of **EUR 1,046 million** (EUR 1,107 million in 2019)
- **Group Cash Conversion Ratio(5)** at approx. **69%** (69% in 2019)

❑ Decline in operational performance was to certain extent driven by **gas frontloading** in 2019, which shifted a portion of gas flows from 2020 to 2019. Impact of COVID-19 outbreak on EPIF business was fairly limited due to its critical infrastructure nature

❑ During Q4 2020, EP Energy, 100% subsidiary of EPIF, **completed the sale of shares** in Pražská teplárenská Group(6) (disposed on 3 November 2020) and Budapesti Erömü Zrt. (disposed on 2 December 2020) to Veolia Environment S.A. Group (BBB/Baa1/-). Hence, presented financials include results of these entities only up to the dates of disposals

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1. All figures in the presentation calculated on fully consolidated basis, unless explicitly stated otherwise
2. Adjusted EBITDA („Adj. EBITDA“) represents operating profit plus depreciation of property, plant and equipment and amortisation of intangible assets less negative goodwill (if applicable), adjusted for selected items. For more details see slides 29-30
3. Net Leverage Ratio represents Net Debt divided by Pro-forma Adjusted EBITDA for 2020. For Pro-forma Adjusted EBITDA definition see slides 29-30. Proportionate Net Leverage Ratio represents Net Leverage Ratio, taking into consideration the proportionate ownership of EPIF in its subsidiaries. For Net Debt definition see slide 33
4. Adjusted Free Cash Flow represents Cash generated from operations, disregarding Change in restricted cash, less Income tax paid, Acquisition of property, plant and equipment and intangible assets and emission rights as presented in the consolidated statement of cash flows of the Group, adjusted for selected items. For more details see slide 31
5. Group Cash Conversion Ratio represents Adjusted Free Cash Flow divided by Adjusted EBITDA
6. Defined as Pražská teplárenská a.s., its subsidiaries and PT Transit, a.s.

Key Company's Highlights

1. Critical infrastructure assets in stable and developed markets (Slovakia, the Czech Republic and Germany) with **leading positions** in respective areas of operation or region
2. EPIF’s assets are strategic and vital for the region, including transmission of natural gas to the EU
3. Major subsidiaries are **co-owned by Slovak state** that holds 51% share in SPPI. However, EPIF has management control pursuant to a shareholder agreement
4. Mostly **fully regulated and/or long term contracted businesses**
5. Highly diversified portfolio across Gas Transmission, Gas-Power Distribution, Gas Storage & Heat Infra
6. High cash conversion ratio mainly due to low capex intensity.
Commitment to conservative level of Net Leverage at both EPIF and various subsidiaries levels
7. **Stable and predictable profitability**
8. Well-invested, **modern asset base** with long remaining asset lives. Low maintenance capex needs due to the use of modern durable materials
9. **Commitment to Investment Grade ratings**
10. **Robust corporate governance regime, Commitment to ESG & long-term shareholders**

EP Infrastructure

Baa3 / BBB / BBB-

(all Stable outlook)

Moody’s S&P Global FitchRatings

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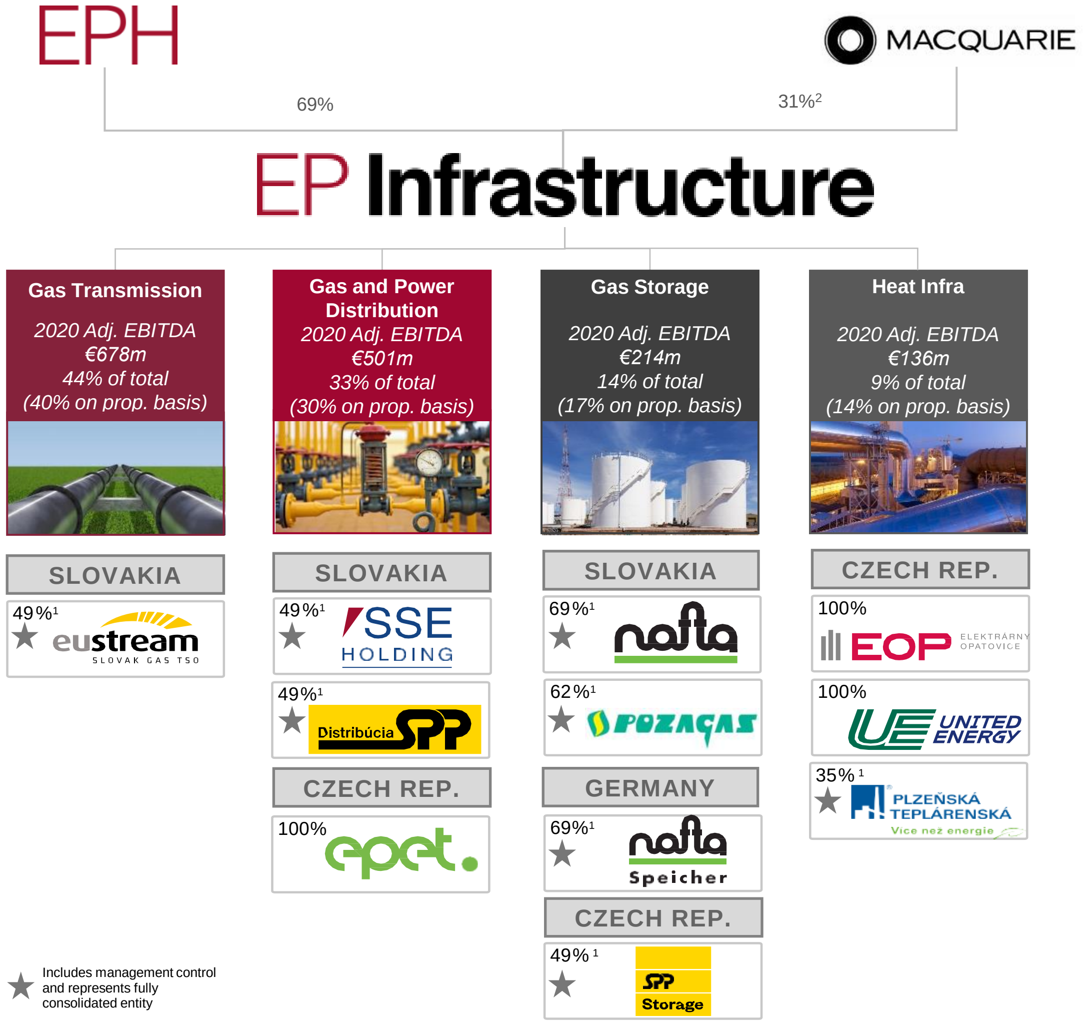
EPIF Group overview

BBB	**Baa3**	**BBB-**
Outlook: stable	Outlook: stable	Outlook: stable
S&P Global	Moody's	FitchRatings



EPH — 69%

MACQUARIE — 31%[2]

EP Infrastructure

Gas Transmission
2020 Adj. EBITDA
€678m
44% of total
(40% on prop. basis)

SLOVAKIA
49%[1] ★ eustream SLOVAK GAS TSO

Gas and Power Distribution
2020 Adj. EBITDA
€501m
33% of total
(30% on prop. basis)

SLOVAKIA
49%[1] ★ SSE HOLDING
49%[1] ★ Distribúcia SPP

CZECH REP.
100% epet

Gas Storage
2020 Adj. EBITDA
€214m
14% of total
(17% on prop. basis)

SLOVAKIA
69%[1] ★ nafta
62%[1] ★ POZAGAS

GERMANY
69%[1] ★ nafta Speicher

CZECH REP.
49%[1] ★ SPP Storage

Heat Infra
2020 Adj. EBITDA
€136m
9% of total
(14% on prop. basis)

CZECH REP.
100% EOP ELEKTRÁRNY OPATOVICE
100% UE UNITED ENERGY
35%[1] ★ PLZEŇSKÁ TEPLÁRENSKÁ Více než energie

★ Includes management control and represents fully consolidated entity

EPIF group overview

- ❑ EPIF is an essential and diversified infrastructure group in the EU. EPIF owns and operates its critical infrastructure assets in stable and developed markets of Slovakia (A+ / A2 / A)[3] and the Czech Republic (AA- / A1 / AA-)[3] and Germany (AAA/Aaa/AAA)[3]
- ❑ All major EPIF assets have stable and resilient cash flows, leading market positions and a track record of operational excellence
- ❑ EPIF's assets are strategic and vital for the region and transmit natural gas to the EU countries; major subsidiaries are co-owned by the Slovak government, whereby EPIF keeps management control over all its subsidiaries
- ❑ The Group consists of four principal segments: Gas Transmission, Gas and Power Distribution, Gas Storage and Heat Infra

€m	2020	2019	2018	2017
Adjusted EBITDA[4]	1,526	1,606	1,466	1,461
Prop. Adjusted EBITDA[4]	833	884	818	800
Prop. PF Adjusted EBITDA[4]	766	-	-	-
Adjusted Free Cash Flow[4]	1,046	1,107	1,030	1,045
Group Cash Conversion ratio[5]	69%	69%	70%	72%
Prop. Net debt[4]	3,104	3,481	3,447	3,597
Prop. Net Leverage Ratio[4]	4.05x[7]	3.94x	4.21x	4.50x[6]

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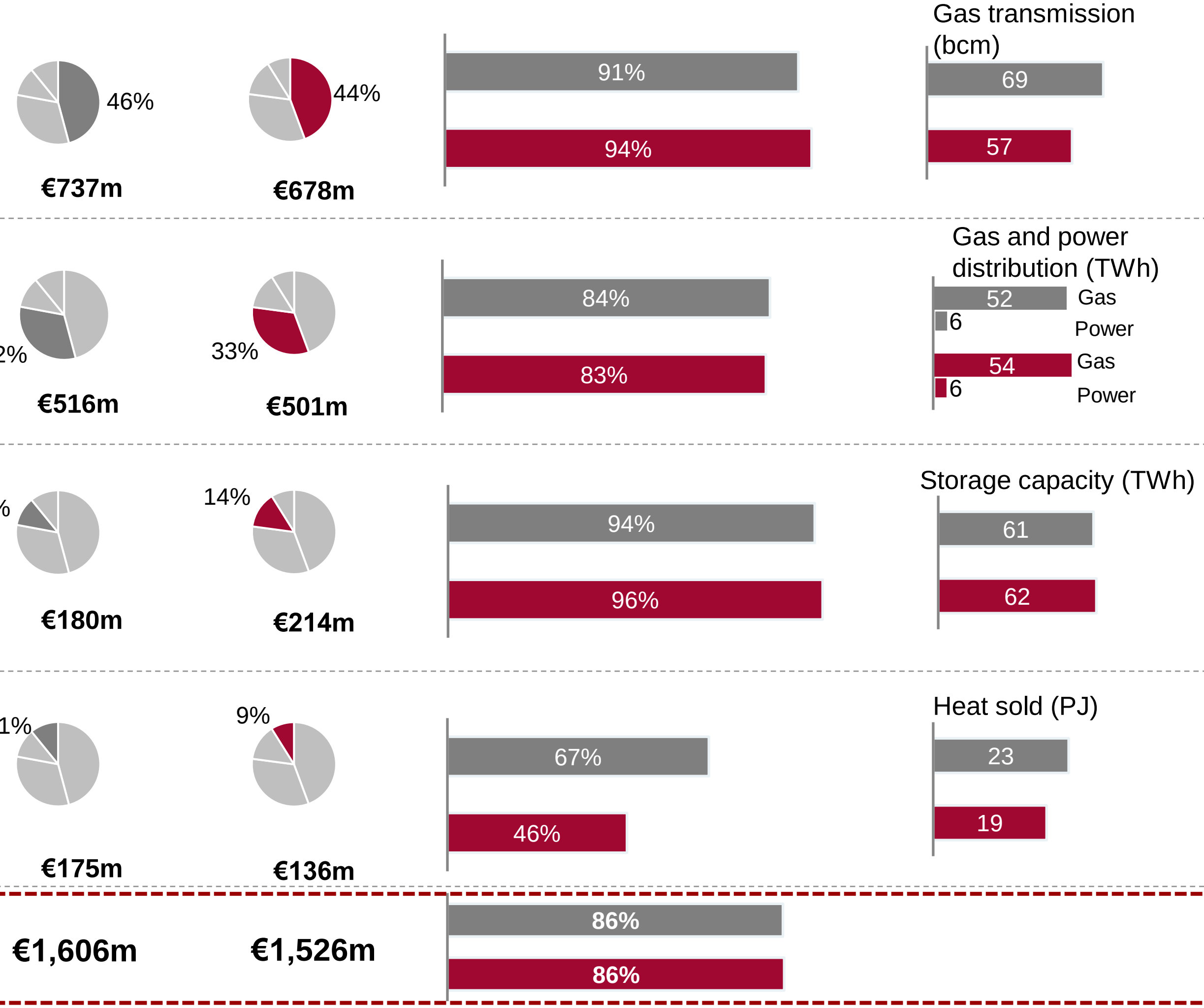
1. Minority shareholders are: Slovak government (eustream, SPPD, SSE, SPPS), Slovak government and other minor shareholders (Nafta, Nafta Speicher and Pozagas) and City of Pilsen (Plzeňská teplárenská)
2. MIRA Co. and several other institutional co-investors co-own the Holding Company ("MacCo"); MIRA has the controlling rights and the MacCo is the only party to the SHA with EPH
3. S&P / Moody's / Fitch
4. Refer to Appendices for definitions of Adjusted EBITDA, Proportionate Adjusted EBITDA, Proportionate PF Adjusted EBITDA (slides 29-30), Adjusted Free Cash Flow (slide 31), Proportionate Net debt and Proportionate Net Leverage Ratios (slide 33)
5. Group Cash Conversion Ratio represents Adjusted Free Cash Flow divided by Adjusted EBITDA
6. Prior to implementation of dividend lock up covenant
7. 2020 Proportionate Net Leverage Ratio calculated using Pro-forma Adjusted EBITDA reflecting disposals of PT Group and BERT in Q4 2020. For Pro-forma Adjusted EBITDA definition see slides 29-30

Large and diversified portfolio of strategically-important infrastructure assets, under stable regulatory environment and/or long-term contracts



Segment	Adj. EBITDA		2019 and 2020 comparison Cash conversion (excl. WoCa & Tax)[2]		Operating KPIs			Business profile
	2019	2020	2019	2020		2019	2020	
Gas Transmission	46% €737m	44% €678m	91%	94%	Gas transmission (bcm)	69	57	❑ Regulated / long-term contracted
Gas and Power Distribution	32% €516m	33% €501m	84%	83%	Gas and power distribution (TWh)	Gas 52 Power 6	Gas 54 Power 6	❑ Almost fully regulated; natural monopoly position in distribution business in the region of operation
Gas Storage	11% €180m	14% €214m	94%	96%	Storage capacity (TWh)	61	62	❑ Predominantly long-term contracted
Heat Infra	11% €175m	9% €136m	67%	46%	Heat sold (PJ)	23	19	❑ Predominantly regulated
EPIF (Total for the Group)[1]	€1,606m	€1,526m	86%	86%				

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1. Total figure includes also other segments of the Group (Other and Holding Results)
2. Cash Conversion (excl. WoCa & Tax) represents Adjusted EBITDA less CAPEX (Acquisition of property, plant and equipment and intangible assets (without emission allowances and goodwill) as presented in the Operating segments information in the consolidated financial statements of the Group) divided by Adjusted EBITDA

Value-driven management team with proven track record

Senior Management

Daniel Křetínský

Chairman of EPIF Board of Directors and CEO

- *Chairman of EPH; also serves on boards of other entities*
- *>15 years of experience*
- *Serves on the boards of other EPIF entities*

Independent board member

● **Gary Mazzotti**

Vice Chairman of EPIF Management Board

- *Independent Management Board member*
- *>30 years of experience*
- *Serves on boards of other EPIF entities*

● **Václav Paleček**

Finance Director

- *>10 years of experience*
- *Serves on boards of other EPIF entities*
- *Also serves as CFO of EP Energy*

Strong and transparent corporate governance

- Strong and well-established **Senior Management** team with a long-lasting track record of operating companies management within EPIF Group
- The Senior Management is fully supported by the **Board of Directors,** especially by Daniel Křetínský for strategic initiatives and decisions and by Gary Mazzotti (who is independent) with his significant long term experience in the CEE Region and the sector
- The **Supervisory Board**, responsible for monitoring the work of the Board of Directors, is a well balanced body comprised of members with extensive expertise from different areas of the energy value chain

● = today's speakers

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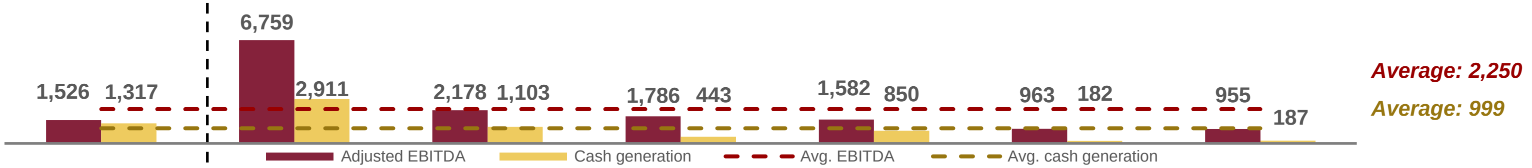
Strongly performing business with excellent cash conversion

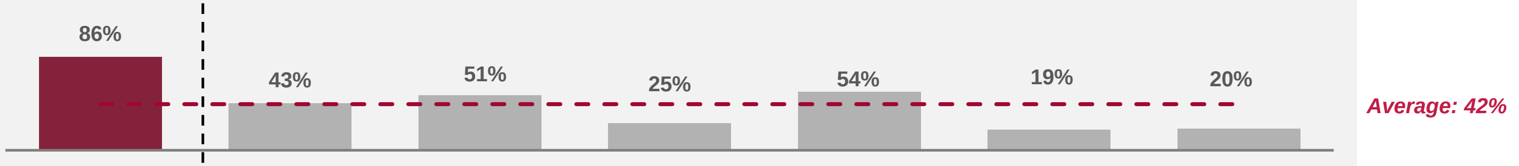
- Selected European peers

	EP Infrastructure (1)	e.on	snam	Terna	RED ELÉCTRICA DE ESPAÑA	Italgas (5)	enagas
Key countries	Slovakia Czech Republic Germany	Germany, Sweden, CEE	Italy	Italy	Spain	Italy	Spain

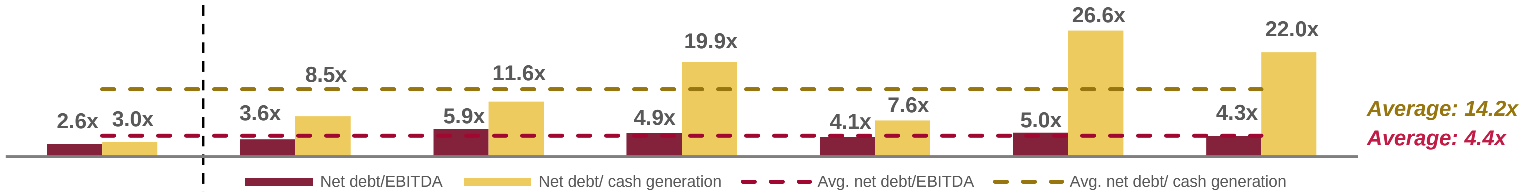
FY2020(2) Adjusted EBITDA and FY2020(2) Adjusted Cash generation (ex Taxes and WoCa)(3) (€m)



FY2020(2) Adjusted Cash conversion (ex Taxes and WoCa)(4)



FY2020(2) Net financial debt / Adjusted EBITDA(6) and FY2020(2) Net financial debt / Adjusted cash generation (ex Taxes and WoCa)(3) (6)



	EP Infrastructure (1)	e.on	snam	Terna	RED ELÉCTRICA DE ESPAÑA	Italgas (5)	enagas
Company rating and outlook *(S&P / Moody's / Fitch)*	BBBs/Baa3s/BBB-s	BBBs/ Baa2s/BBB+s	BBB+s/ Baa2s/ BBB+s	BBB+s/Baa2s/ BBB+s	A-s/--/ A-s	--/Baa2s/BBB+s	BBB+n/Baa2s/ BBB+n
Country rating *(S&P / Moody's / Fitch)*	A+/A2/A AA/Aa3/AA- AAA/Aaa/AAA	AAA/Aaa/AAA AAA/ Aaa/AAA	BBB/Baa3/BBB-	BBB/Baa3/BBB-	A/Baa1/A-	BBB/Baa3/BBB-	A/Baa1/A-

Sources: Company information, Rating reports.

Notes:

(1) EPIF information is shown on a fully consolidated basis

(2) EPIF's competitors' figures are calculated for the 12 months ended 30 September 2020. EPIF's figures are calculated for the 2020

(3) Adjusted Cash generation calculated as Adj. EBITDA – Capex. Excludes effect of taxes and working capital adjustments

(4) Adjusted Cash conversion calculated as (Adj. EBITDA – Capex) / Adj. EBITDA. Excludes effect of taxes and working capital adjustments

(5) Capex includes concession agreements

(6) For EPIF, Pro-forma Adjusted EBITDA and Pro-forma Adjusted cash generation were used. Pro-forma adjustment excludes financials of PT Group and BERT which were disposed in Q4 2020. For more details see slides 29-30

Financing strategy of EPIF Group

Key policies

- To retain diversified sources of financing available to the Group and **keep 80-90% of debt exposure in bonds** (or similar products, subject to market conditions). Broadening the interval to 90% represents a slight shift in the strategy as we perceived conditions on the market as highly favourable which resulted in refinancing of our existing selected facilities through **issued 10-year bond of EUR 500m** (i.e. increasing the bonds share to ca 90%)
- To increase average duration of the debt in EPIF Group while optimizing the interest cost, also in the context of the EUR 750m bond maturing in 2024
- **EPIF's share** on the overall proportionate Group´s financing shall represent **app. 70% of the overall Group's proportionate gross debt** (71% share as of 31 December 2020)

Targeted financing structure

- Financing of the Group relies on two pillars: SPP-I Group and EPIF (parent company of the Group)
- **Overall Proportionate Net Leverage Ratio** of the Group to be around **4.3x** (strongly supported by dividend lock-up covenant at 4.5x) while EPIF **reported a proportionate Net Leverage Ratio of 4.1x** as of 31 December 2020
- **Maximum Net Leverage of 2.5x at SPPI Group level** as agreed in the Shareholders' Agreement with **historical net leverage below 2.0x** EBITDA (1.4x as of 31 December 2020)
- **Maximum Net Leverage of 2.5x at SSE Group level** as agreed in the Shareholders' Agreement while currently with a negative net leverage

Key developments

- On 14 January 2020, the Group signed **a new bank financing agreement** for the total amount of EUR 800m. The funds comprise a term loan of EUR 400m and a committed revolving credit facility of up to EUR 400m; both are unsecured and have a five-year term. The Group used the funds to fully refinance the existing EPIF's bank debt which was due in 2023 (EUR 500m)
- On 25 June 2020, eustream issued **7-year senior unsecured bond in the total amount of EUR 500m** bearing fixed interest rate of 1.625% per annum. Proceeds were used for a **repayment of the SPP Infrastructure Financing B.V. bond of EUR 750m** that was due on 15 July 2020 and was guaranteed by eustream
- The Group declared and distributed a total **dividend of EUR 1,128m** to its shareholders. The total amount comprised a portion of proceeds from disposals of PT and BERT (with 4.3x EBITDA of PT and BERT retained to maintain target leverage)
- On 2 March 2021, EPIF **successfully placed at par its offering of EUR 500m** 1.816% fixed rate unsecured notes due in February **2031** ("2031 Notes"). The 2031 Notes are listed on Irish Stock Exchange (Euronext Dublin). Unless previously redeemed or cancelled, the 2031 Notes will be redeemed at their principal amount on 2 March 2031
- On 5 March 2021, EP Infrastructure, a.s. fully **repaid the revolving facility** A in total amount of **EUR 400m**

Conservative capital structure and financial policy strongly supported by the shareholders

Summary capital structure

Fully consolidated basis (€m)	31 December 2020
Gross debt[1]	4,521
Cash	709
Net debt	**3,812**
Pro-forma Adjusted EBITDA 2020[3]	1,458
Net debt / Pro-forma Adjusted EBITDA[3]	**2.61x**

Proportionately[2] consolidated basis (€m)	31 December 2020
Gross debt[1]	3,540
Cash	436
Net debt	**3,104**
Pro-forma Adjusted EBITDA 2020[3]	766
Net debt / Pro-forma Adjusted EBITDA[3]	**4.05x**

EPIF financial policy

- ☐ EPIF has a stable financial policy established in the Shareholders' Agreement between EPH and MIRA further emphasized by the **dividend lock-up covenant of 4.5x Net Debt/EBITDA** (on proportionate basis) while **management target is to be around 4.3x**
- ☐ EPIF is committed to maintaining a financial profile consistent with **investment-grade ratings**
  - Currently rated BBB by S&P's / Baa3 by Moody's / BBB- by Fitch, all with stable outlook. Ratings were **affirmed in May and June 2020** despite the Covid-19 outbreak. In February, S&P again affirmed EPIF's rating at BBB Stable
  - In addition to EPIF's overall leverage distribution limit, there are **limitations on leverage at operating subsidiaries**
    - At SPP-I and SSE, Net Debt/EBITDA limited to 2.5x under shareholders' agreement with the Slovak Republic
    - As of 31 December 2020, the EP Energy group was largely free of external debt
  - **Potential acquisitions** only if consistent with EPIF's conservative financial policy. Investment policy fully in line with financial profile of the group and having in mind the target to maintain investment grade profile
- ☐ EPIF's financial policy is supported by **robust corporate governance**, reinforced by MIRA's strong minority shareholder rights in the Shareholders' Agreement

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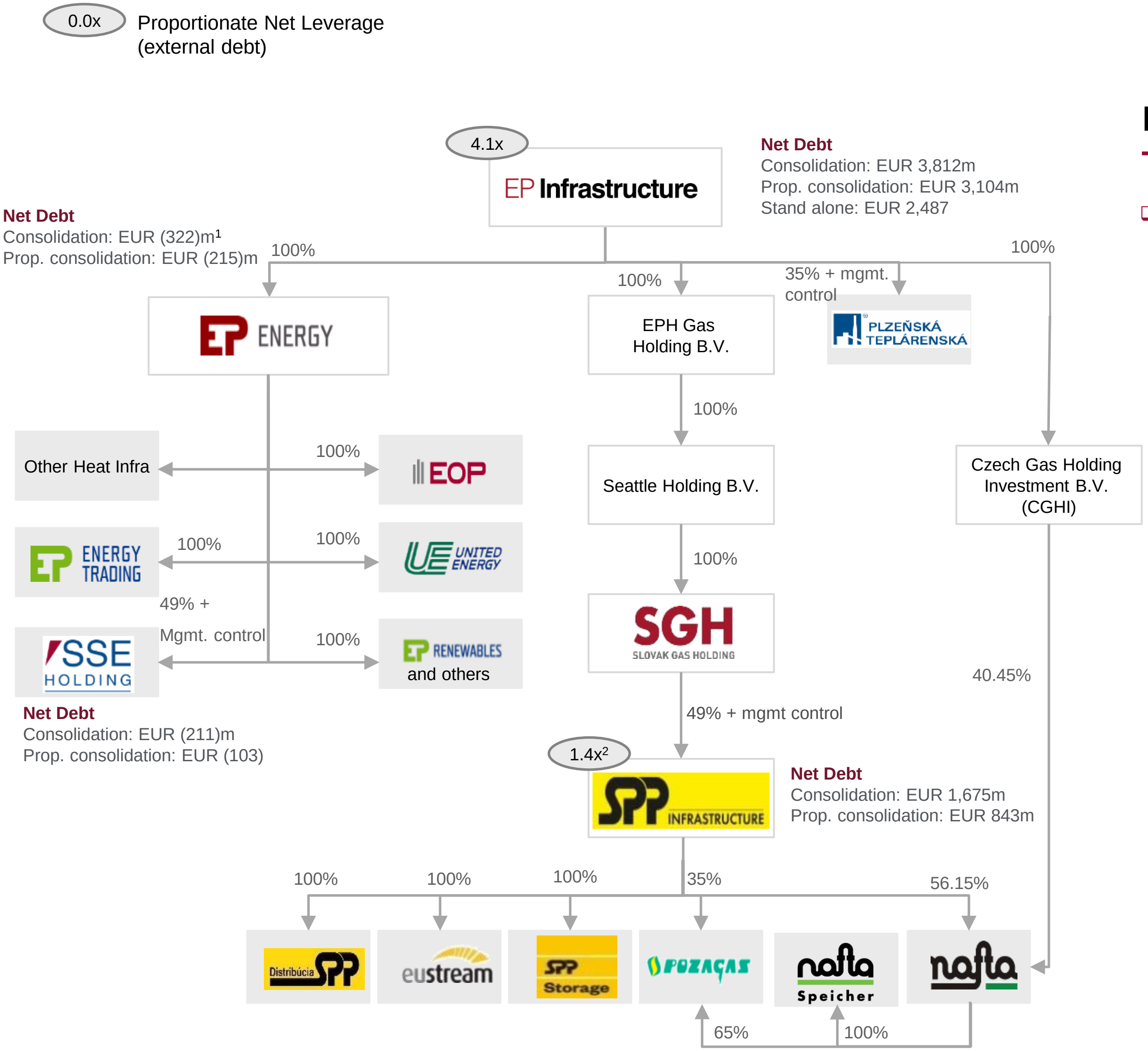
1. Represents principal owed and lease liabilities disregarding accrued interest and unamortized fees
2. Calculated by taking into consideration the proportionate ownership of EPIF in its subsidiaries
3. Pro-forma Adjusted EBITDA represents operating profit plus depreciation of property, plant and equipment and amortisation of intangible assets less negative goodwill (if applicable), adjusted for selected items, excluding EBITDA of PT Group and BERT which were disposed in Q4 2020. For more details see slides 29-30

Capital structure overview as at 31 December 2020 – external debt



Net Debt
Consolidation: EUR 3,812m
Prop. consolidation: EUR 3,104m
Stand alone: EUR 2,487

Net Debt
Consolidation: EUR (322)m[1]
Prop. consolidation: EUR (215)m

Net Debt
Consolidation: EUR (211)m
Prop. consolidation: EUR (103)

Net Debt
Consolidation: EUR 1,675m
Prop. consolidation: EUR 843m

Key highlights

- ❑ Being a parent company, EPIF has very **strong access to all cash flow** generated across the group:
  - Fully unencumbered access to the cash flows generated by **EP Energy OpCos**, which are currently largely free of external debt
  - Track record of modest level of debt below 2.0x (1.4x as of 31 Dec 2020) at **SPPI group** entities allows for comfortable dividend upstreaming versus the shareholders’ agreement (SHA) with a threshold at 2.5x
  - EPIF proportionately consolidated group is subject to **4.5x dividend lock-up**, limiting distribution from EPIF to its shareholders

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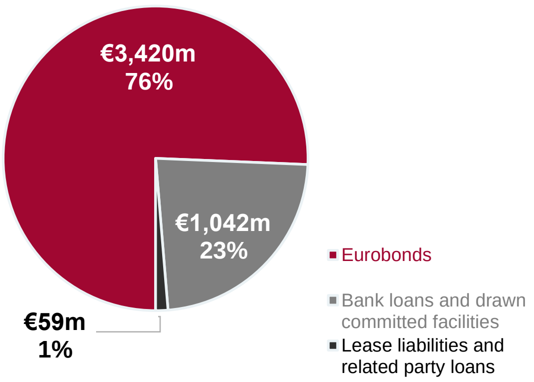
1. Excluding EPIF loan of EUR 71 million
2. Proportionate Net Leverage of SPPI reflects shareholding from EPIF perspective

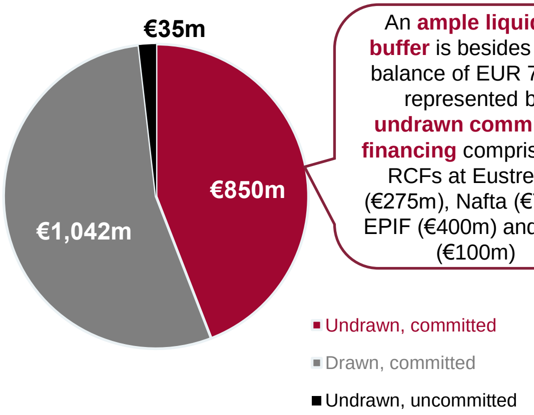
Gross debt overview as of 31 December 2020

Bank and bond debt breakdown by instrument

Total debt: €4,521m

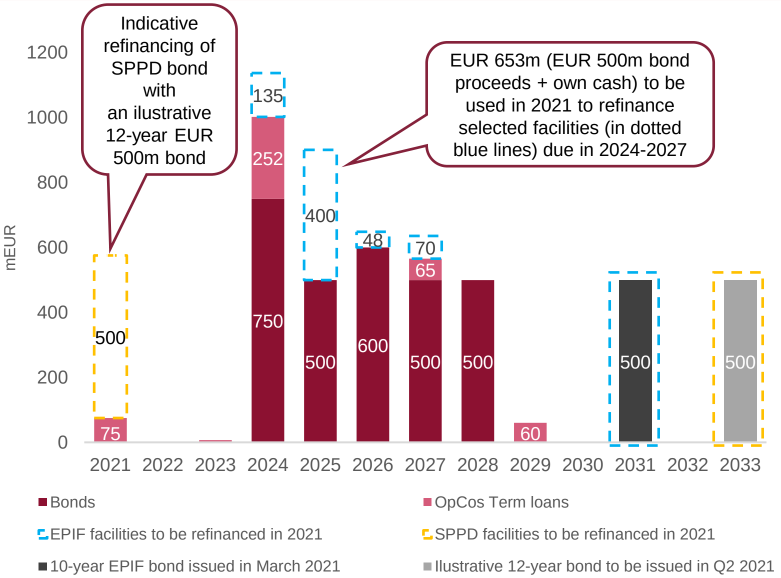


Utilization of bank financing



An **ample liquidity buffer** is besides cash balance of EUR 709m represented by **undrawn committed financing** comprising of RCFs at Eustream (€275m), Nafta (€75m), EPIF (€400m) and EPE (€100m)

Debt structure as of 31 December 2020[1]



Indicative refinancing of SPPD bond with an ilustrative 12-year EUR 500m bond

EUR 653m (EUR 500m bond proceeds + own cash) to be used in 2021 to refinance selected facilities (in dotted blue lines) due in 2024-2027

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1. Excluding leases and drawdown revolving loans. The chart presents also the issuance of a 10-year EUR 500m bond in March 2021 and illustrates contemplated 12-year bond in Q2 2021, and refinancing of selected facilities from the bonds proceeds and own cash

Commentary

- ❑ Almost all debt is EUR denominated
- ❑ As of 31 December 2020, the EPIF Group had **EUR 885m of undrawn revolving credit lines** (of which EUR 850m committed)
- ❑ On 14 January 2020, EPIF signed a **new bank financing** agreement for the total amount of EUR 800m. The funds comprise a **term loan of EUR 400m** and a committed **revolving credit facility** of up to **EUR 400m**; both are unsecured and have a five-year term. The Group used the funds to fully refinance the existing EPIF's bank debt which was due in 2023 (EUR 500m)
- ❑ On 25 June 2020, eustream **issued 7-year senior unsecured bond** in the total amount of **EUR 500m** bearing fixed interest rate of 1.625% per annum
- ❑ On 15 July 2020, the Group **repaid bonds** issued by SPP Infrastructure Financing B.V. in 2013 in the nominal amount of **EUR 750m** using combination of proceeds from 2027 bonds issued by eustream (EUR 500m) on 25 June 2020 and own resources
- ❑ During July 2020 eustream **reduced limits** of its revolving credit facilities **from EUR 590m to EUR 275m**, as they were in place primarily to back up EUR 750m bond refinancing
- ❑ On 2 March 2021, EPIF successfully **placed at par its offering of 10-year bond of EUR 500m**. In 2021 the proceeds and own cash were or are going to be used to repay selected existing facilities: (i) EUR 135m Schuldschein I due in 2024, (ii) EUR 400m term loan due in 2025, (iii) EUR 48m Schuldschein II due in 2026 and (iv) EUR 70m private placement due in 2027
- ❑ SPPD intends to **refinance its existing EUR 500m bond** maturing in June 2021 through issuance of a long term bond with the same nominal amount in Q2 2021

ESG Pillars and Strategy

ESG matters are monitored and managed at the Group level

S&P Global Ratings

65/100 ESG Rating

We were the first company in the CEE to obtain an ESG Rating by S&P, supporting us to better identify opportunities and to strengthen our sustainability commitment.

SUSTAINALYTICS

EPIF Group obtained an **ESG rating "Average Performer" from Sustainalytics**

SUSTAINABLE DEVELOPMENT GOALS

7 AFFORDABLE AND CLEAN ENERGY
8 DECENT WORK AND ECONOMIC GROWTH
9 INDUSTRY, INNOVATION AND INFRASTRUCTURE
12 RESPONSIBLE CONSUMPTION AND PRODUCTION
13 CLIMATE ACTION
16 PEACE, JUSTICE AND STRONG INSTITUTIONS

Commitment to low carbon business model

- **Major portion of our EBITDA** is generated from operation of infrastructure assets which carry a **marginal CO_2 footprint** (89% of EBITDA in 2019; 11% of total CO_2 emissions). These include gas transmission, gas and power distribution or gas storage.
- Despite growth in energy production, **we have reduced SO_2 emissions by 55%** and **dust emissions by 40%** between 2015 and 2019
- The existing **biomass boilers** and a **waste incineration plant** operated by Plzeňská teplárenská will be complemented by a **new biomass boiler in the heating plant** run by United Energy
- Thanks to the 2020 **divestments** in Pražská teplárenská and in Budapesti Erőmű Zrt., our carbon footprint will improve further, converging towards a low carbon business model

Social

- **Equal and fair** treatment
- **Healthy and safe** working conditions
- A **responsible marketing** approach, providing all relevant information regarding our services

Transparent corporate governance

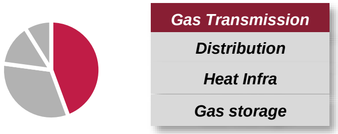
- EPH/MIRA Shareholders' Agreement protects **minority shareholder rights**, and outlines clear **corporate governance** and approval of capital structure, including financial policy
- The governance of EPIF and its sub-holdings is based on a **two-tier management structure** comprising the Board of Directors and the Supervisory Board

Agenda

1) Executive summary
2) Group performance
3) Financial profile update
4) **Business segment highlights**
5) Recent developments
6) Appendix

Gas Transmission: key highlights

2020 Adj. EBITDA[2]: EUR 678 million
2019 Adj. EBITDA: EUR 737 million



eustream

1 ***Key strategic asset for Slovakia and the EU***

- ☐ Sole gas transmission system operator (TSO) in Slovakia and owner of all transmission infrastructure
- ☐ Almost **a third of the European import capacity from Russia**. The largest and most used natural gas import route to Ukraine from Western Europe
- ☐ Key **strategic assets for Slovak government** (51% ownership, A+ / A2 / A[1]) and one of the largest contributors to the state budget
- ☐ Historical trend of increasing need for Russian gas in Europe because of decrease of domestic production and anticipated growing gas consumption
- ☐ SK-PL interconnector currently under construction is scheduled to commence operations in early 2022. This strategic project is on the EU top priority list (heavily subsidized)

2 ***Stable and fully EU compliant regulatory environment***

- ☐ **Tariffs are set** by the regulator **for 5-year period** (2017-2021) in accordance with methodology of comparison of the international transmission tariffs (so called benchmarking system)
- ☐ From 2022, a fully cost based approach with secondary adjustment based on benchmarking will be applied (already approved)
- ☐ Transmission fees are fixed at the start for each contract and unaffected by future regulatory changes

3 ***100% ship-or-pay contracts and majority of capacity contracted for upcoming years***

- ☐ **100% ship-or-pay contracts** assure stable revenue streams over time due to fixed prices
- ☐ **Long-term capacity bookings** (approximately 50% of total annual capacity) at least until 2028
- ☐ Results of a non-binding market survey held in December 2016 showed **strong interest for Eustream's transit capacities until December 2039 (supported by already placed conditional bookings)**
- ☐ At the end of 2019, **a five-year gas transit deal was reached between Russia and Ukraine** with agreed minimum annual volumes of 65 bcm in 2020 (with 40 bcm reserved for eustream) and 40 bcm annually thereafter. Also, Russia has an option to extend for other 10 years, i.e. by 2034. This new agreement proves the vital role that Ukrainian corridor (and eustream) plays for Russian gas

4 ***Highly cash generative business with limited maintenance capex needs and sound financial performance and outlook***

- ☐ Optimally maintained, well developed pipelines and facilities
- ☐ EUR 678m Adj. EBITDA[2] in 2020 (2019: EUR 737m), with **high Cash Conversion (excl. WoCa & Tax)**[3] of 94% (2019: 91%)
- ☐ The decrease in 2020 Adj. EBITDA was primarily driven by 2019 front-loading of volumes from 2020 due to then existing uncertainties regarding renewal of the transit contract between Russia and Ukraine
- ☐ Conservative leverage cap of 2.5x net debt / EBITDA set by the shareholder agreement (SHA) with Slovak government
- ☐ Standalone credit rating: Baa2 by Moody's / A- by Fitch, outlook stable

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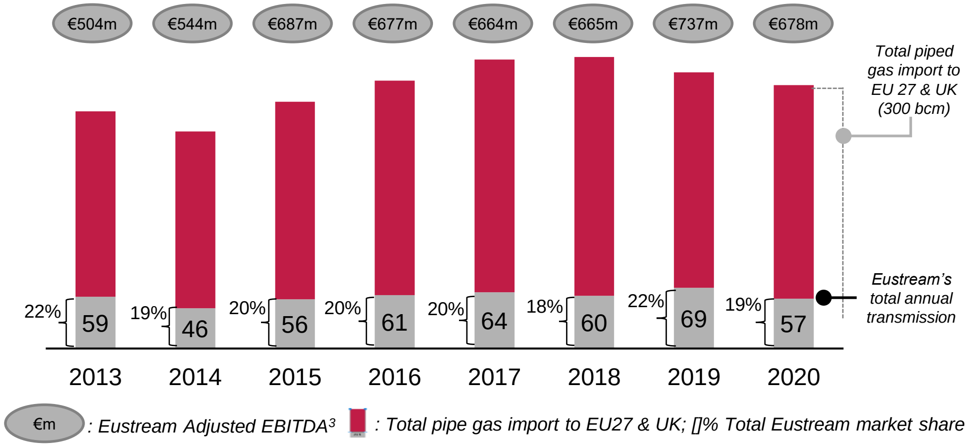
1. S&P / Moody's / Fitch
2. For definition of Adjusted EBITDA please see slides 29-30
3. Cash Conversion (excl. WoCa & Tax) represents Adjusted EBITDA less CAPEX (Acquisition of property, plant and equipment and intangible assets (without emission allowances and goodwill) as presented in the Operating segments information in the consolidated financial statements of the Group) divided by Adjusted EBITDA

eustream is the key player in transit of gas to Western and Southern Europe

Prominent role in European gas sourcing

- **Critical infrastructure** for the European Union (particularly for Italy, Austria, Central Europe) and for Ukraine
- Eustream presently plays a **pivotal role in North to South natural gas flows** (mostly from Nord Stream I)
- **Nord Stream II**, if implemented, **will further increment the importance of Eustream infrastructure in the North-South gas movements**: in particular, Eustream infrastructures between **Czech Republic and Austria** (IP Lanžhot and IP Baumgarten) will strongly benefit
- **No other existing transmission route** with sufficient capacity to supply major part of the aforementioned region in the context of expected **increase in imports of Russian gas to meet EU consumption**
- Large majority of 57 bcm of gas in 2020 (69 bcm 2019) was transmitted under **long term ship or pay contracts** to traditional markets of Eustream
- **C. 72% of imported gas from EU to Ukraine**[4] is transmitted using eustream network (point Budince)

Stable market share and EBITDA development of Eustream[2]



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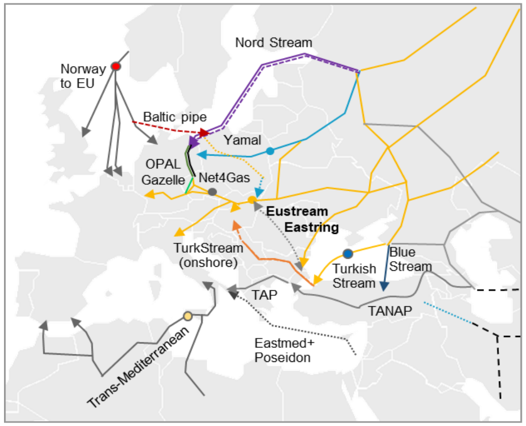


Source: Eustream

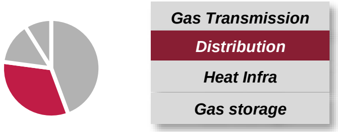
[1] Represents technical capacity at the Eastern border SK-UA. Total capacity in all directions depends on actual combination of entry/exit points

[2] Only first leg of Eugal (half capacity) is currently completed

Pipeline Name	Yearly Capacity
Existing pipelines	
Eustream	**78.5 bcm[1]**
Nord Stream	55 bcm
Yamal	36.5 bcm
Blue Stream	16 bcm
Net4Gas	66 bcm
OPAL	36.5 bcm
Gazelle	33 bcm
Trans-Mediterranean	30 bcm
Other Africa to EU	31.7 bcm
Norway to EU	152.7 bcm
Turkish Stream (1+2)	31.5 bcm
TANAP	16 bcm
Eugal	55 bcm[2]
TAP	10 bcm
Turk Stream (onshore to RS)	12 bcm
Potential pipelines	
Baltic pipe	10 bcm
Eastmed+Poseidon	10 bcm
Nord Stream II	55 bcm
Eastring	**20-40 bcm**
Turk Stream (onshore RS-HU)	9 bcm

1. Source: Data of the operators of the individual entry points to Ukraine, ie FGSZ Zrt . (Hungary), GazSystem S.A. (Poland) and Eustream a.s.
2. Total piped gas import to EU27 and the United Kingdom includes pipeline deliveries from Russia, Norway, Algeria and Libya. Total Eustream share is calculated as Eustream total annual transmission / Total piped gas import to EU27 and the United Kingdom
3. Source: EPIF consolidated financial statements. For definition of Adjusted EBITDA please see slides 29-30
4. Based on average imports in the period from 2014 to 2020

2020 Adj. EBITDA[1]: EUR 501 million
2019 Adj. EBITDA: EUR 516 million



Gas and Power Distribution (I/II): SPPD key highlights

Distribúcia SPP

1 Regulated monopoly in the gas distribution market in Slovakia

- Regulated **natural monopoly** of gas distribution in Slovakia
- Key strategic asset located in a country with the second highest gas penetration in Europe (94%)
- Customers primarily top gas suppliers with lower credit risk than households
- Obligation for all new customers to connect to SPPD's existing distribution network

2 Stable and established regulatory regime

- Relatively long regulatory period enabling SPPD to retain achieved benefits
- **Stable distribution tariff** set by the regulator for the whole regulatory period 2017 – 2021 (extended until 2022 to provide stability for DSOs and customers during the COVID-19 outbreak) with only minor changes possible (includes higher fixed portion of revenue)
- The same EU compliant regulation principles have been in place since 2009

3 Strong gas market fundamentals and performance track record

- **Stable distribution volumes** between 4.5 and 5.0 bcm per year during the last 6 years
- While having revenues relatively stable, Adj. EBITDA[1] and performance has been improving due to **continuous focus on cost control and efficiencies**
- Consistently low levels of gas losses and excellent safety results in operations

4 Stable and predictable cash flow generation and modern asset base

- **Track record of strong Cash Conversion (excl. WoCa & Tax)[2]** in the Gas and power distribution segment, reached 83% in 2020 (2019: 84%)
- Low investment requirements due to modern network facilities and recent implementation of CAPEX optimisation initiatives. Majority of the network was built between 1990 and 2000 with almost half of the pipelines made of durable plastics
- Limited expansion CAPEX as network connection costs born by residential customers
- Standalone rating: Baa2 by Moody's / A- by Fitch, outlook stable

5 Part of well invested infrastructure group (SPP-I) with supportive shareholders

- Part of leading gas infrastructure group with critical position within Slovakia
- While EPH has a successful track record in management of energy assets, the Government supports SPPD's interests locally due to its strategic scale
- Conservative leverage cap of 2.5x net debt / EBITDA set by the SHA

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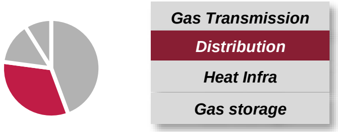
1. Represents Adj. EBITDA for the whole segment. For definition of Adjusted EBITDA please see slides 29-30
2. Cash Conversion (excl. WoCa & Tax) represents Adjusted EBITDA less CAPEX (Acquisition of property, plant and equipment and intangible assets (without emission allowances and goodwill) as presented in the Operating segments information in the consolidated financial statements of the Group) divided by Adjusted EBITDA

2020 Adj. EBITDA[1]: EUR 501 million
2019 Adj. EBITDA: EUR 516 million

Gas and Power Distribution (II/II): SSE key highlights



1 ***#1 electricity distribution company in its region of operation (natural monopoly)***

- **Monopoly distribution company** in its region of operation[2]
- Critical distribution asset in Slovakia with network length of c. 35,000 km
- Diversified customer base of c. 765,000 electricity off-take points

2 ***Stable and established regulatory regime***

- **Stable distribution tariffs** approved by the regulator for the whole regulatory period 2017 – 2021 (recently extended to 2022) with only minor changes possible
- SSD receives **stable and predictable returns from its regulated business**
- **As of 1 January 2020, the SOT clearing obligation** causing fluctuation in results was transferred to the state-owned company (see Appendix for details)

3 ***Strong operational performance***

- **Stable distribution volumes** around 6 TWh per year with 5.9 TWh in 2020 (2019: 6.2 TWh)
- Strong process, cost and work efficiency improvements, regulated opex outperformance
- Consistently achieving low levels of distribution losses and meeting reliability indicators set by the regulator

4 ***Proven track record of cash-flow generation***

- **Track record of strong and stable Cash Conversion (excl. WoCa & Tax)**[3] in the gas and power distribution segment, reached 83% in 2020 (2019: 84%)
- **Stable core business Adjusted EBITDA**[2] with moderate increase potential due to cost optimization and efficiency driven initiatives
- Stable investment requirements primarily to the backbone and high voltage infrastructure. Substantial part of reconstructions and development investments realised by own sources that allows for higher productivity and efficiency in general
- Leverage capped in SHA with Slovak government by 2.5x EBITDA with current Net Leverage remaining negative

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1. Represents Adj. EBITDA for the whole segment. For definition of Adjusted EBITDA please see slides 29-30
2. Refers to SSD which contributed the vast majority of SSE's Adj. EBITDA in 2019 and 2020 periods. Other SSE activities consist primarily of electricity supply
3. Cash Conversion (excl. WoCa & Tax) represents Adjusted EBITDA less CAPEX (Acquisition of property, plant and equipment and intangible assets (without emission allowances and goodwill) as presented in the Operating segments information in the consolidated financial statements of the Group) divided by Adjusted EBITDA

Heat Infra: key investment highlights

2020 Adj. EBITDA[1]: EUR 136 million
2019 Adj. EBITDA: EUR 175 million

Gas Transmission
Distribution
Heat Infra
Gas storage

1 ***Established operator of district heating with a key role for power grid stability***

- **Major Czech district heating operator,** supplying heat to ca 150k customers in major regional cities in the Czech Republic
- Important provider of grid balancing services to the Czech TSO
- Additional potential for small bolt-on acquisitions
- Disposal of PT Group and BERT in Q4 2020

2 ***Robust district heating systems producing low cost heat mainly for households***

- Ownership of approximately 732 km of district heating pipelines supplying heat to large number of municipal and residential customers
- The direct contracts with final consumers in cities and full ownership of distribution network makes from our CHPs **standard utility business**

3 ***Favorable regulatory environment supporting cogeneration and district heating***

- Significant support for cogeneration assets from both national and EU legislation
- **Highly efficient cogeneration** with strict emission limits helping to meet country's energy efficiency and environmental protection goals

4 ***Stable returns and high entry barriers***

- District heating is a regulated business with **very high barriers to entry** due to limited possibility to replicate the existing heating systems
- Business largely **resilient to economic cycles**
- The segment reports reasonably solid **Cash Conversion (excl. WoCa & Tax)[2]** of 46% for 2020 (2019: 67%) which temporarily declined in 2020 due to sizeable development CAPEX (primarily a major cogeneration turbine upgrade to increase its generation efficiency)
- Lower 2020 Adj. EBITDA as compared to 2019 was chiefly affected by higher EUA prices and disposals of PT Group and BERT in Q4 2020

5 ***Electricity produced in cogeneration mode with strong contribution from ancillary services***

- All plants are cogeneration plants, i.e. operate in a mode of combined heat and power production with **high overall efficiency**
- Significant share of power revenues from grid balancing services

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1. For definition of Adjusted EBITDA please see slides 29-30
2. Cash Conversion (excl. WoCa & Tax) represents Adjusted EBITDA less CAPEX (Acquisition of property, plant and equipment and intangible assets (without emission allowances and goodwill) as presented in the Operating segments information in the consolidated financial statements of the Group) divided by Adjusted EBITDA

Gas Storage: key investment highlights

2020 Adj. EBITDA[1]: EUR 214 million
2019 Adj. EBITDA: EUR 180 million

nafta
SPP Storage
POZAGAS
nafta Speicher

1 ***Market leader in the CE region with significant position in Bavaria***

- ☐ **Market leader** (24.0% share) in terms of capacity in the gas storage market **in the CE region** (the Slovak Republic, the Czech Republic and Austria)
- ☐ Monopoly gas storage operator in Slovakia, with 100% market share
- ☐ 7.6% market share in Germany through acquisition of storage assets (NAFTA Speicher) at the end of 2018 (20.0 TWh)

2 ***Strategically located asset***

- ☐ **Connection to the Central European gas routes**
- ☐ Interconnection with and ability to deliver to the VTP Austria / CEGH gas hub and NCG VTP gas hubs

3 ***Medium and long-term contracts, Stable and predictable cash flow generation and modern asset base***

- ☐ 100% of **capacity contracted** for season 2020/21 and ca 54-58% on a **long-term basis** until season 2025/26 and 35% until season 2026/27 (shares as of 31 December 2020, incl. NAFTA Speicher) supporting stable EBITDA
- ☐ **Moderate investment needs** due to modern facilities and strong cost control on opex side
- ☐ Track record of **superb Cash Conversion (excl. WoCa & Tax)**[2] - 96% in 2020 (2019: 94%)

4 ***No price regulation***

- ☐ No price regulation[3]
- ☐ Long-term contracts usually include price adjustment formulas reflecting inflation and have a store-or-pay principle
- ☐ Short-term contracts mainly based on winter-summer spreads

5 ***Further opportunities generating value***

- ☐ Strategic storage for security of supply needs
- ☐ Additional operational synergies and initiatives within the EPIF Storages
- ☐ Direct connection of SPP Storage to Czech transmission system planned
- ☐ **Use of innovative products** with a potential upside in energy storage

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1. For definition of Adjusted EBITDA please see slides 29-30
2. Cash Conversion (excl. WoCa & Tax) represents Adjusted EBITDA less CAPEX (Acquisition of property, plant and equipment and intangible assets (without emission allowances and goodwill) as presented in the Operating segments information in the consolidated financial statements of the Group) divided by Adjusted EBITDA
3. Price regulation can be introduced in case of Emergency situation

Agenda

1) Executive summary
2) Group performance
3) Financial profile update
4) Business segment highlights
5) **Recent developments**
6) Appendix

Recent developments

Divestments of PT and BERT

- In Q4 2020, EPIF divested **its stake** in **Pražská teplárenská a.s.** (“PT“)[1] and **Budapesti Erömü Zrt.** (“BERT“) to Veolia Environment S.A. Group (BBB/Baa1/-). Amount of proceeds from transactions to remain undisclosed
- Both entities accounted for roughly 5% of EPIF‘s full adjusted EBITDA (or ca 9% of proportionate adjusted EBITDA) in 2020[2]. PT is a major heat distributor in Prague, while BERT is a key producer of heat in Budapest. PT owns and operates the largest district heating network in the Czech Republic and supplies heat for the right-bank part of Prague. BERT is the largest heat producer in Budapest. The company, owning three gas cogeneration sources, is covering 56% of the heat consumption of FÖTÁV Zrt., a municipal district heating network operator owned by the city of Budapest
- The transactions‘ proceeds were used **to repay a part of EPIF Group indebtedness** in line with its 4.3x of Proportionate Net Leverage target ratio, while the remaining proceeds were used for **distribution to shareholders (total 2020 dividends of EUR 1,128m)**
- Given the small scale of divested assets and using proceeds to keep leverage below 4.3x treshold, we believe that the divestments **do not represent a change in risk, business or financial profile** of the EPIF Group

Subsequent events

- On 22 February 2021, **S&P** Global Ratings Europe Limited **affirmed** EPIF’s credit rating **at BBB** with outlook stable
- On 2 March 2021, EPIF successfully placed at par its offering of **EUR 500m 1.816% fixed rate unsecured notes** due in February 2031 in the denomination of EUR 100,000 each (“2031 Notes”). The 2031 Notes are listed on Irish Stock Exchange (Euronext Dublin). Unless previously redeemed or cancelled, the 2031 Notes will be redeemed at their principal amount on 2 March 2031
- On 5 March 2021, EP Infrastructure, a.s. **fully repaid the revolving facility A** in total amount of **EUR 400m**

Notes:

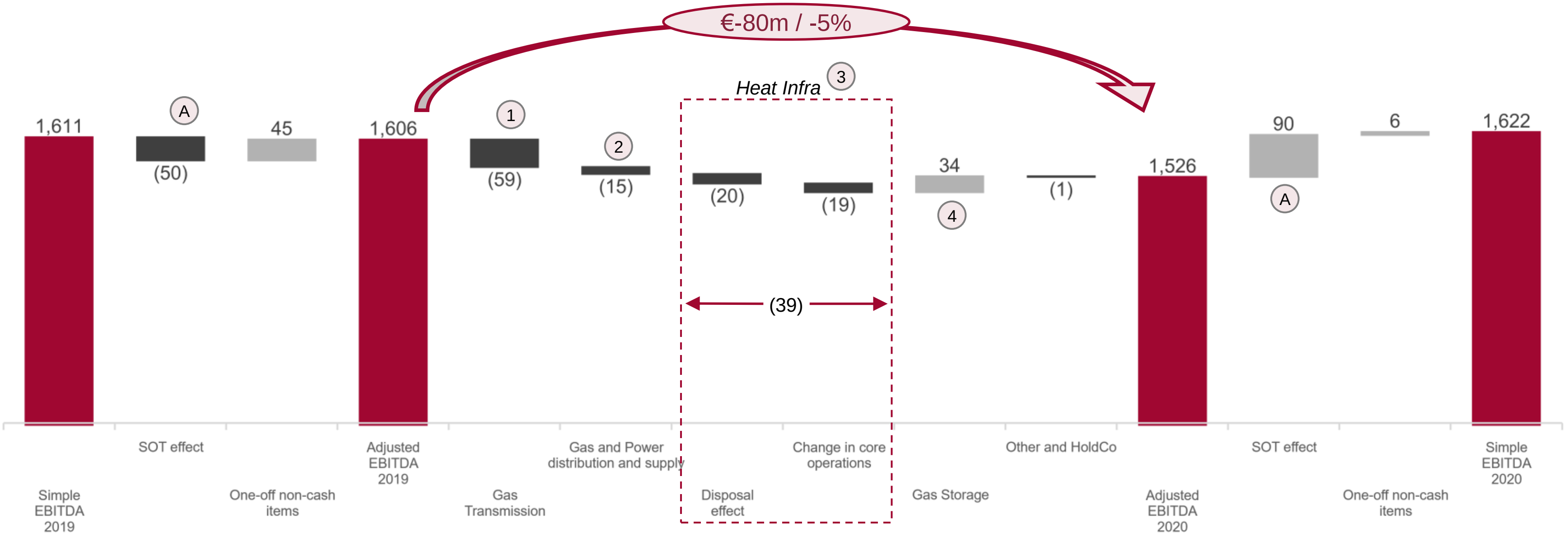
[1] Includes also subsidiaries of Pražská teplárenská a.s., and PT Transit, a.s.

[2] Share calculated based on forecast full year 2020 performance of both entities

Agenda

Overview of 2020 results
Adjusted EBITDA bridge 2020 vs. 2019

Indicative Adjusted EBITDA bridge[1] (mil. EUR)



Core business

① A decrease in Adjusted EBITDA of the **Gas transmission** segment was primarily driven by front-loading of volumes to 2019 from 2020 (2019: 69 bcm versus 2020: 57 bcm of natural gas) due to then existing uncertainty with regards to renewal of the transit contract between Russia and Ukraine. On the other hand, 2020 results were positively impacted by higher reverse gas flows driven by attractive price of available storage capacities in Ukraine

② 3% decline in **Gas and Power distribution** results provides clear evidence of its stability and extraordinary resilience even in the year impacted by Covid-19 pandemic. The decline mainly stems from (i) lower volume of distributed power (-5%) primarily due to reduced economic activity of large Slovak industrial power consumers, while financial performance remained fairly stable as volume risk is primarily related to household customers that maintained stable level of consumption, (ii) higher gas distribution volume (+4%) driven chiefly by households consumption, which was offset by technical impacts, and (iii) increased personal and other operating expenses across the segment

③ Disposal of PT Group and BERT in Q4 2020 impacted **Heat Infra** EBITDA negatively[3], while the remaining core facilities experienced a decline in their operational results driven by decline in simple spread and unusualy warm weather in January and February 2020, causing 2% drop in annual heat offtake. This was partly compensated by exceptional performance in grid-balancing services

④ **Gas storage** operations generated rather exceptional results due to very favourable winter-summer spreads chiefly stemming from oversupply of gas in Europe during 2020

Non-core business

Ⓐ Adjustments for effect of SOT deficit/surplus[2] that is merely a timing difference with EUR 50 million positive effect on 2019 results and EUR 90 million favourable effect on 2020 results

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1. Figures might not add up due to rounding
2. System Operations Tariff („SOT") mechanism explained on slide 32
3. Represents EBITDA of PT Group generated in Nov-Dec19 and EBITDA of BERT in Dec19, i.e. months of the comparative prior year period for which these entities were not part of the Group in 2020

Appendix – Adjusted EBITDA and Pro-forma Adjusted EBITDA (I/II)

- **EBITDA** represents Profit from operations less Depreciation and amortisation and Negative goodwill (if any)

- **Adjusted EBITDA** is EBITDA adjusted as follows: (a) excluding non-cash non-recurring impairment charges relating to property, plant and equipment and intangible assets (2020: EUR 2 million; 2019: EUR -45 million), (b) excluding other non-cash non-recurring gains, in 2020 represented by one-off non-cash revenue at PLTEP from acquisition of fixed assets free of charge as a part of heating pipeline relocation works performed by a third party (2020: EUR 4 million; 2019: EUR 0 million), and (c) adding back (if negative) or deducting (if positive) the difference between (i) compensation for the expenses for mandatory purchase and off-take of energy from renewable sources pursuant to the Slovak RES Promotion Act and the Decree recognised in revenues in the relevant period and (ii) net expenses accounted for the mandatory purchase of energy from renewable resources in accordance with the Slovak RES Promotion Act, in each case inclusive of accruals (2020: EUR 90 million; 2019: EUR 50 million) („SOT effect“)

- **Proportionate Adjusted EBITDA** represents Adjusted EBITDA, taking into consideration the proportionate ownership of EPIF in its subsidiaries

- Slovak RES Promotion Act means Slovak Act No. 309/2009 Coll., on promotion of renewable energy sources and high-efficiency cogeneration and on amendments to certain acts (zákon o podpore obnoviteľných zdrojov energie a vysoko účinnej kombinovanej výroby a o zmene a doplnení niektorých zákonov)

- Decree means the Slovak Decree of the Regulator No. 18/2017 Coll. (or any other applicable decree or law replacing it)

- **Pro-forma Adjusted EBITDA** equals Adjusted EBITDA excluding (a) EBITDA of PT Group for the period 1-10/2020 as it was disposed as of 3 November 2020, and (b) EBITDA of BERT for the period 1-11/2020 as it was disposed as of 2 December 2020, in order to present results as if the aforementioned entities were not part of the EPIF Group in 2020, whereas the 2020 IFRS consolidated financial statements include results of PT Group and BERT up to the date of disposals

- **Proportionate Pro-forma Adjusted EBITDA** means Pro-forma Adjusted EBITDA, taking into consideration the proportionate ownership of EPIF in its subsidiaries

- The EBITDA, Adjusted EBITDA and Pro-forma Adjusted EBITDA included in this presentation do not represent the terms EBITDA, Adjusted EBITDA or Pro-forma Adjusted EBITDA as may be defined by any documentation for any financial liabilities of the EP Infrastructure Group

Appendix – Adjusted EBITDA and Pro-forma Adjusted EBITDA (II/II)

- EBITDA, Adjusted EBITDA and Pro-forma Adjusted EBITDA calculation (2020 and 2019):

2020 in €m	Gas transmission	Gas and Power Distribution	Heat Infra	Gas Storage	Total Segments	Other	Holding entities	Consolidated financial information
Profit from operations	548	371	64	187	**1,170**	1	(9)	**1,162**
Depreciation and amortization	130	220	76	31	**457**	3	-	**460**
Negative goodwill	-	-	-	-	**-**	-	-	**-**
EBITDA	**678**	**591**	**140**	**218**	**1,627**	**4**	**(9)**	**1,622**
Non-cash non-recurring impairments of assets	-	-	-	(4)	**(4)**	2	-	**(2)**
Other non-cash non-recurring items	-	-	(4)	-	**(4)**	-	-	**(4)**
System Operation Tariff (surplus)/deficit	-	(90)	-	-	**(90)**	-	-	**(90)**
Adjusted EBITDA	**678**	**501**	**136**	**214**	**1,529**	**6**	**(9)**	**1,526**
PT Group PF adjustment	-	-	(36)	-	**(36)**	-	-	**(36)**
BERT PF adjustment	-	-	(33)	-	**(33)**	-	-	**(33)**
PF Adjusted EBITDA	**678**	**501**	**68**	**214**	**1,461**	**6**	**(9)**	**1,458**

2019 in €m	Gas transmission	Gas and Power Distribution	Heat Infra	Gas Storage	Total Segments	Other	Holding entities	Consolidated financial information
Profit from operations	606	368	93	146	**1,213**	1	(6)	**1,208**
Depreciation and amortization	130	159	82	29	**400**	3	-	**403**
Negative goodwill	-	-	-	-	**-**	-	-	**-**
EBITDA	**736**	**527**	**175**	**175**	**1,613**	**4**	**(6)**	**1,611**
Non-cash non-recurring impairments of assets	1	39	-	5	**45**	-	-	**45**
System Operation Tariff (surplus)/deficit	-	(50)	-	-	**(50)**	-	-	**(50)**
Adjusted EBITDA	**737**	**516**	**175**	**180**	**1,608**	**4**	**(6)**	**1,606**

Appendix – Adjusted Free Cash Flow calculation

- **Adjusted Free Cash Flow** represents Cash generated from operations, disregarding Change in restricted cash, less Income tax paid, Acquisition of property, plant and equipment and intangible assets and emission rights as presented in the Consolidated statement of cash flow of the Group, adjusted for the EBITDA and working capital effect of the System Operation Tariff

€m	2020	2019	2018
Cash generated from operations	1,816	1,620	1,535
Income taxes paid	(382)	(228)	(292)
Acquisition of property, plant and equipment, investment property and intangible assets	(209)	(220)	(192)
Purchase of emission rights	(53)	(54)	(26)
excluding Change in restricted cash	3	(1)	4
Reported FCFF	**1,175**	**1,117**	**1,029**
excluding SOT (EBITDA effect)	(90)	(50)	41
excluding SOT (working capital effect)	(39)	40	(40)
Adjusted FCFF	**1,046**	**1,107**	**1,030**

SOT regulatory mechanism overview

RES support scheme after 2019 and improved visibility on System Operations Tariff (‘SOT’)

- On 1 January 2020 the **SOT clearing duty** was transferred from the distribution companies to a state owned entity, OKTE a.s. On 18 December 2019, the **Slovak government approved a one-off payment of part of the SOT deficit** to the distribution operators, which amounted to approximately EUR 139 million for SSD. The new Slovak government made this payment in 2020 by means of a one-off payment and compensation through the tariff

- As of today, the new Slovak government is considering various approaches for the settlement of the outstanding part of the SOT, which for **SSD amounted to EUR 86.5 million**, but no official final details on the timeline or the settlement mechanism are available

Appendix - Capital structure related definitions

- ❑ **Gross debt** for the Group represents the sum of indebtedness (representing principal amount and disregarding, among other things, unamortized fees, discounts and accrued interest including lease liabilities but excluding mark-to-market of hedging instruments) as included in the consolidated financial statements of the Group in the line items Non-current loans and borrowings and Current loans and borrowings, disregarding unamortized fees and accrued interest

- ❑ **Net debt** represents Gross debt less Cash and cash equivalents (as included in the consolidated financial statements of the Group). **Proportionate Net Debt** represents Net Debt, taking into consideration the proportionate ownership of EPIF in its subsidiaries

- ❑ **Net Leverage Ratio** represents Net Debt divided by Adjusted EBITDA. **Proportionate Net Leverage Ratio** represents Net Leverage Ratio, taking into consideration the proportionate ownership of EPIF in its subsidiaries

- ❑ The terms Gross debt, Net debt, Proportionate Net Debt, Net leverage Ratio and Proportionate Net leverage Ratio do not represent similarly named measures as may be defined and included in any documentation for any financial liabilities of EP Infrastructure Group

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